

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	99,834	--	--	144,215	-18,949	33	-4,381	229,514	--	0	858,745
Natural Gas Plant Liquids and Liquefied Refinery Gases	41,343	-18	9,332	1,395	5,421	--	-1,283	10,256	3,288	45,212	70,696
Pentanes Plus	4,994	-18	--	1,300	-2,158	--	-270	3,106	60	1,222	7,946
Liquefied Petroleum Gases	36,349	--	9,332	95	7,579	--	-1,013	7,150	3,228	43,990	62,750
Ethane/Ethylene	18,068	--	611	--	9,514	--	978	--	--	27,215	17,305
Propane/Propylene	11,663	--	10,710	41	-2,293	--	132	--	3,167	16,822	25,477
Normal Butane/Butylene	1,822	--	-1,855	54	256	--	-2,443	3,739	61	-1,080	16,214
Isobutane/Isobutylene	4,796	--	-134	--	102	--	320	3,411	--	1,033	3,754
Other Liquids	--	2,781	--	16,114	-43,810	-127	2,549	-31,776	4,609	-424	108,121
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,781	--	3	4,909	3,985	636	7,426	3,616	0	4,626
Hydrogen	--	--	--	--	--	3,569	--	3,569	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,986	--	--	--	-73	333	129	1,451	0	913
Renewable Fuels (including Fuel Ethanol)	--	795	--	--	4,909	492	303	3,728	2,165	0	3,713
Fuel Ethanol ⁷	--	795	--	--	5,395	-44	320	3,661	2,165	0	3,157
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-486	536	-17	67	--	0	556
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	14,377	112	--	-1,336	16,249	--	-424	44,757
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,734	-48,831	-4,112	3,252	-55,454	993	0	58,730
Reformulated	--	--	--	--	-11,997	4,446	370	-7,961	--	0	11,853
Conventional	--	--	--	1,734	-36,834	-8,558	2,882	-47,493	953	0	46,877
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	3	--	0	8
Finished Petroleum Products	--	--	217,005	7,303	-62,359	4,155	-101	--	64,529	101,676	113,897
Finished Motor Gasoline	--	--	65,180	1,084	-16,678	4,155	-647	--	17,482	36,907	17,853
Reformulated	--	--	11,483	--	--	-4,221	--	--	108	7,155	--
Conventional	--	--	53,697	1,084	-16,678	8,376	-647	--	17,374	29,752	17,853
Finished Aviation Gasoline	--	--	326	--	-184	--	46	--	--	96	541
Kerosene-Type Jet Fuel	--	--	21,020	50	-16,157	--	-902	--	2,412	3,403	13,445
Kerosene	--	--	258	--	--	--	-87	--	4	341	263
Distillate Fuel Oil	--	--	79,521	--	-29,103	0	-2,569	--	22,412	30,575	41,200
15 ppm sulfur and under ⁸	--	--	68,055	--	-27,066	0	-2,913	--	16,304	27,598	33,320
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,312	--	53	--	-35	--	2,854	546	2,895
Greater than 500 ppm sulfur	--	--	8,154	--	-2,090	--	379	--	3,254	2,431	4,985
Residual Fuel Oil ⁹	--	--	7,928	1,404	673	--	2,592	--	8,897	-1,484	21,028
Less than 0.31 percent sulfur	--	--	211	175	--	--	23	--	NA	NA	1,468
0.31 to 1.00 percent sulfur	--	--	326	186	--	--	264	--	NA	NA	2,447
Greater than 1.00 percent sulfur	--	--	7,391	1,043	673	--	2,305	--	NA	NA	17,113
Petrochemical Feedstocks	--	--	7,578	3,520	15	--	-233	--	--	11,346	2,201
Naphtha for Petro. Feed. Use	--	--	5,335	1,318	-23	--	-137	--	--	6,767	1,312
Other Oils for Petro. Feed. Use	--	--	2,243	2,202	38	--	-96	--	--	4,579	889
Special Naphthas	--	--	1,221	155	-79	--	129	--	1,444	-276	1,027
Lubricants	--	--	3,839	709	-970	--	537	--	1,026	2,015	6,939
Waxes	--	--	185	2	--	--	-19	--	46	160	318
Petroleum Coke	--	--	15,182	379	--	--	698	--	10,669	4,194	5,177
Marketable	--	--	11,619	379	--	--	698	--	10,669	631	5,177
Catalyst	--	--	3,563	--	--	--	--	--	--	3,563	--
Asphalt and Road Oil	--	--	2,160	--	124	--	288	--	119	1,877	3,491
Still Gas	--	--	11,146	--	--	--	--	--	--	11,146	--
Miscellaneous Products	--	--	1,461	--	--	--	66	--	18	1,377	414
Total	141,177	2,763	226,337	169,027	-119,697	4,061	-3,216	207,994	72,426	146,465	1,151,459

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.